



Life cycle assessment of prospective energy scenarios for 2030 in an insular context: Guadeloupe case study

Paula Perez-Lopez, Romain Besseau, Mathilde Marchand, Frédéric Amblard,
Isabelle Blanc

► To cite this version:

Paula Perez-Lopez, Romain Besseau, Mathilde Marchand, Frédéric Amblard, Isabelle Blanc. Life cycle assessment of prospective energy scenarios for 2030 in an insular context: Guadeloupe case study. Life Cycle Management Conference 2017, Sep 2017, Luxembourg, Luxembourg. hal-01686058

HAL Id: hal-01686058

<https://minesparis-psl.hal.science/hal-01686058>

Submitted on 17 Jan 2018

HAL is a multi-disciplinary open access archive for the deposit and dissemination of scientific research documents, whether they are published or not. The documents may come from teaching and research institutions in France or abroad, or from public or private research centers.

L'archive ouverte pluridisciplinaire **HAL**, est destinée au dépôt et à la diffusion de documents scientifiques de niveau recherche, publiés ou non, émanant des établissements d'enseignement et de recherche français ou étrangers, des laboratoires publics ou privés.

Life cycle assessment of prospective energy scenarios for 2030 in an insular context: Guadeloupe case study

Paula Pérez-López^{1*}, Romain Besseau¹, Mathilde Marchand^{1,2}, Frédéric Amblard^{1,3}, Isabelle Blanc¹

¹ MINES ParisTech, PSL Research University, Centre Observation, Impacts, Energie (O.I.E.), 1 rue Claude Daunesse CS 10207, 06904 Sophia Antipolis Cedex, France

²Transvalor S.A., Parc de Haute Technologie – Sophia Antipolis, 694 Avenue du Dr Maurice Donat, 06255 Mougins Cedex, France

³École Polytechnique Fédérale de Laussane (EPFL), Rue de l'Industrie 17, Case postale 440, CH-1951 Sion, Switzerland

* Presenter: R Besseau; E-mail address: romain.besseau@mines-paristech.fr

World energy consumption has approximately increased by a factor of 20 in the last century¹. Conventional energy technologies, which used to constitute the main supply to satisfy this demand, are now facing significant limitations². Besides depletion problems, rising concerns over their adverse effects on the environment are stimulating the transition towards cleaner renewable sources^{2,3}.

Although renewable technologies are in general linked to lower environmental impacts than fossil sources during their utilization phase, material and energy requirements in

other phases over the life cycle (manufacture, installation, transport, etc.) should be accounted for to determine the global environmental implications. Several life cycle assessments (LCA) have been performed to evaluate these impacts, but they usually focus on individual technologies and only evaluate the benefit in terms of carbon reduction. Few studies are available on the multi-criteria environmental assessment of an electricity supply chain based on renewable technologies³.

The success of energy transition relies on the application of effective energy policies². The specific context of insular territories makes them particularly sensitive to decisions concerning their energy strategy, which will influence their economic and social development⁴. In this study, we propose assessing potential prospective scenarios in the specific case of the French islands of Guadeloupe to compare different electricity mix scenarios in an insular framework. The environmental performance of the following four electricity scenarios is evaluated by means of LCA with a multi-criteria approach:

- BASE 2013: a baseline scenario corresponding to Guadeloupe electricity mix in 2013.
- TREND: a conservative scenario based on the trends observed in recent years with no particular effort to empower renewable technologies.
- PRERURE: a favorable scenario based on strong efforts to control energy consumption and develop renewable technologies, resulting in the diversification of the electricity mix.

- MODERATE: an intermediate scenario based on the application of moderate policies to control energy consumption and increase the share of renewable technologies.

The system boundaries of the study include the phases of construction, production and transport associated with the different technologies. The energy supply chains are modeled according to field data and reports provided by key stakeholders, such as EDF (Électricité de France) and the Regional Observatory of Energy and Climate from Guadeloupe. The results have allowed identifying the environmental implications of different energy strategies and the main sources contributing to the impacts of the considered prospective scenario.

References:

1. BP, 2011. Energy Outlook 2030. 60 years BP Statistical Review. Available at: <http://www.bp.com/content/dam/bp/pdf/energy-economics/energy-outlook-2016/bp-energy-outlook-2011.pdf>. Last access: 9 December 2016.
2. Leung DYC, Yang Y, 2012. Wind energy development and its environmental impact: A review. *Renewable and Sustainable Energy Reviews* 16(1):1031-1039.
3. Hertwich EG, Gibon T, et al., 2015. Integrated life-cycle assessment of electricity-supply scenarios confirms global environmental benefit of lo-carbon technologies. *Proceedings of the National Academy of Sciences of the United States of America (PNAS)* 112(20):6277-6282.
4. Praene JP, David M, et al., 2012. Renewable energy: Progressing towards a net zero energy island, the case of Reunion Island. *Renewable and Sustainable Energy Reviews* 16(1):426-442.